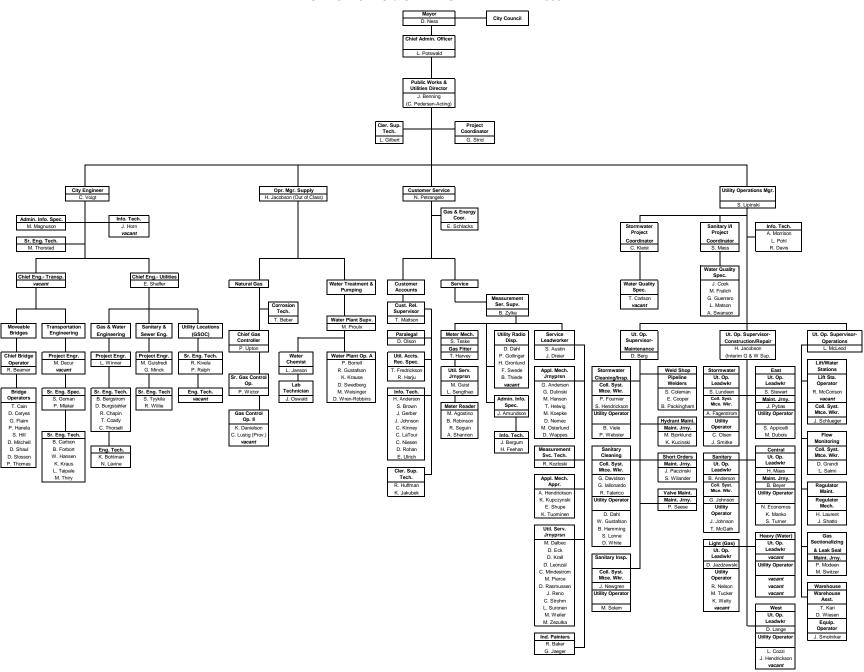
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OFFICERS OF THE DEPARTMENT

Mayor	Don Ness
Chief Administrative Officer	Lisa Potswald
City Council Public Works & Utilities Committee	
Councilor Jay Fosle	
DEPARTMENT OF PUBLIC WORKS & UTILITIES	
Director	Jim Benning (Cari Pedersen- Acting)
City Engineer	Cindy Voigt
Manager, Customer Service	Nick Petrangelo
Manager, Utility Operations	Steve Lipinski
Operations Manager, Gas & Water Supply	Howard Jacobson (Out of Class)
Chief Engineer, Utilities	Eric Shaffer
Safety & Training Officer	Julie Baker
Accounting	Ken Taylor

CITY OF DULUTH PUBLIC WORKS & UTILITIES DEPARTMENT 2008



Water Utility Statement of Net Income For The Year Ended December 31, 2008 and 2007 (Unaudited)

	200	08		2007
Operating Revenue			_	
Metered Water Sales \$	11,131,136		· · · · · · · · · · · · · · · · · · ·	34,066
Other	222,626		2	15,982
Total Operating Revenue	\$_	11,353,762		\$ 12,150,048
Operating Expense				
Director's Office	60,963			47,078
Capital Related Expenses	1,678,616		1,28	89,999
Utility General Expense	2,666,912		2,7	76,011
Engineering	389,058		40	61,076
Utility Operations	2,346,229		2,39	95,518
Water Treatment and Pumping	2,519,182		2,5	10,682
Customer Services	1,427,626		1,24	49,870
Total Operating Expense	-	(11,088,586)		(10,730,234)
Operating Income	-	265,176		1,419,814
Other Revenue				
Contributed Capital	47,512			49,979
Gain or Loss on the Sale of Fixed Assets	3,372			1,499
Transfer from Other Funds	•			,
Fleet Services Rebate	21,000			0
Intergovernmental	16,919			16,919
Interest Income	107,175			43,899
Total Other Revenue		195,978		312,296
Other Expenses and Transfers				
Transfer to Other Funds				
Investing Activities	70,193		(1)	69,388)
Non-Capital Improvements	434,218		(54	46,962)
Interest on Long Term Debt	240,761		(30	05,579)
Total Other Expenses and Transfers		(745,172)		(1,021,929)
Net Income or Loss	\$	(284,018)		\$710,181_

Water Utility Statement of Net Assets For The Year Ending December 31, 2008 and 2007 (Unaudited)

Assets

	2000		2007	
Oursell Access	2008		2007	
Current Assets Cash	\$ 1,924,597		\$ 3,157,936	
Restricted Cash and Equivalents:				
Minnesota Water Connection Fees	89,040		57,432	
Construction	0		0	
Accounts Receivable (Net)	928,966		853,122	
Interfund Loan Receivable	884,234		0	
Due from Other Funds	44,875		24,151	
Special Assessments	116,042		201,467	
Due from Other Governments	718		11,936	
Inventory	832,852		691,027	
Total Current Assets	\$_	4,821,324	\$_	4,997,071
Utility Plant				
In Service	62,833,907		60,775,886	
Construction	4,684,108		2,168,353 62,944,239	
Less Accumulated Depreciation	(27,111,789)		(25,959,841)	
Total Utility Plant Assets	_	40,406,226	_	36,984,398
Other Assets				
Special Assessments Receivable	336,889		400,664	
Issuance Costs	29,748		34,122	
Total Other Assets	-	366,637	_	434,786
Total Assets	\$ __	45,594,187	\$ ₌	42,416,255

Water Utility Statement of Net Assets For The Year Ending December 31, 2008 and 2007 (Unaudited)

Liabilities & Net Assets

	2008	2007
Current Liabilities		
Accounts Payable	\$ 202,019	\$ 188,113
Contracts Payable	82,104	69,287
Due to Other Governments	151,400	120,392
Due to Other Funds	1,833,664	1,249,029
Accrued Salaries Payable	107,697	72,629
Accrued Interest Payable	91,760	89,937
Notes Payable	181,608	176,814
Bonds Payable	446,000	613,000
Leases Payable	126,861	
Deferred Revenue	0	0
Customer Deposits	10,000	10,000
Total Current Liabilities (Payable from Current Assets)	\$3,233,113	\$ 2,589,201
Long Term Liabilities		
Vacations Payable	248,869	243,221
Net Other Post Employment Benefits	810,345	421,339
Notes Payable	1,862,124	2,043,732
Bonds Payable	4,001,000	4,447,000
Leases Payable	3,043,812	
Less Unamortized Bond Discount	<u>(22,130)</u>	(29,310)
Total Long Term Liabilities	9,944,020	7,125,982
Total Liabilities	13,177,133	9,715,183
Net Assets		
Invested in Capital Assets, Net of Related Debt	30,796,699	29,767,284
Unrestricted	1,620,355	2,933,788
Total Net Assets	32,417,054	32,701,072
Total Liabilities and Net Assets	\$45,594,187_	\$42,416,255_

City of Duluth Water Utility Bonds, Notes and Capital Leases Payable December 31, 2008

				Principal							Principal
	Issued	Issue Date	Final Maturity	Outstanding 12/31/2007		Issued	Drw Down	Retired			Outstanding 12/31/2008
Water Utility					_					_	
Bonds											
Revenue and General Obligation Refunding \$	2,455,000	9/1/1997	2/1/2008	\$ 295,000	\$	0 \$	0	\$ 295,0	000	\$	0
Revenue and General Obligation	1,690,000	9/1/2002	2/1/2018	1,330,000		0	0	98,0			1,232,000
Revenue and General Obligation	1,385,000	12/1/2002	2/1/2018	1,085,000		0	0	80,0			1,005,000
Revenue and General Obligation Refunding	625,000	3/1/2003	2/1/2010	280,000		0	0	90,0			190,000
Revenue and General Obligation	1,120,000	12/19/2006	2/1/2022	1,120,000		0	0	50,0	000		1,070,000
Revenue and General Obligation Refunding	950,000	12/13/2007	2/1/2016	950,000		0	0		0	_	950,000
Bond Total			;	\$5,060,000	\$_	0_\$	0	\$ 613,0	000	\$_	4,447,000
Notes											
Public Facilities Authority \$	870,000	8/25/2003	8/20/2018	\$ 682,546	\$	0 \$	0	\$ 53.8	14	\$	628,732
Public Facilities Authority	1,971,532	7/2/2004	8/20/2018	1,538,000	_	0	0	123,0	000		1,415,000
Note Total			:	\$ 2,220,546	\$_	0 \$	0	\$ 176,8	14	\$_	2,043,732
0. % 11											
Capital Leases	0.440.400	7/40/0007	0/4/0004	T	•	0.0	0.470.070	•	_	•	0.470.070
AMR System \$	3,443,490	7/12/2007	2/1/2024	\$0	\$_	0 \$	3,170,673	a	0	\$_	3,170,673
Capital Leases Total			;	\$0	\$_	0 \$	3,170,673	\$	0	\$_	3,170,673
Total Water Utility Bonds, Notes and Capital Leases			:	\$ 7,280,546	\$	0 \$	3,170,673	\$ 789,8	14	\$_	9,661,405

Future Payments:			
Year	<u>Principal</u>	Interest	<u>Total</u>
2009	\$ 754,470	\$ 243,943	\$ 998,413
2010	810,857	324,534	1,135,391
2011	748,360	297,781	1,046,141
2012	774,119	271,323	1,045,442
2013	806,145	243,491	1,049,636
2014	829,447	214,272	1,043,719
2015	864,037	183,708	1,047,745
2016	897,925	151,626	1,049,551
2017	789,123	120,854	909,977
2018	820,642	91,354	911,996
2019	330,846	66,874	397,720
2020	345,251	53,924	399,175
2021	360,017	40,342	400,359
2022	370,157	26,236	396,393
2023	285,683	13,714	299,397
2024	147,143	2,784	149,927
	\$ 9,934,222	\$\$	\$12,280,982_

Water Fund Schedule of Fixed Assets Year Ending December 31, 2008

	_	Balance Jan.1, 2008	Transfer from General Fund		Additions	Deductions	_	Balance Dec. 31, 2008	Accumulated Depreciation		Book Value
Lands and Grounds	\$	205,703 \$		\$		\$	\$	205,703 \$		\$	205,703
Infrastructure		39,441,997			2,019,685			41,461,682	13,470,221		27,991,461
Buildings and Structures		17,107,907						17,107,907	10,542,042		6,565,865
Equipment and Tools		4,020,280	35,480		44286	41,431		4,058,615	3,099,526		959,089
Work in Progress	_	2,168,352			4,693,274	2,177,519	_	4,684,107		. ,	4,684,107
Total	\$_	62,944,239 \$	35,480	\$_	6,757,245	\$ 2,218,950	\$	67,518,014 \$	27,111,789	\$	40,406,225

COMPARATIVE STATEMENT, OPERATING EXPENSE OF ALL STATIONS, YEARS 2007 AND 2008

		Daily Average		
Station	Year	Gallons Pumped, Initial Supply	Gallons Pumped	Electricity
Laboration	2008	16,919,918	6,175,770,000	\$ 598,729
Lakewood	2007	17,352,986	6,333,840,000	\$ 564,262
NAC J. II.	2008		1,301,004,000	\$ 95,552
Middle	2007		1,378,080,000	
Ma a dia a d	2008		605,076,000	\$ 94,567
Woodland	2007		625,248,000	\$ 103,778
Mast Dubit	2008		2,657,940,000	\$ 39,235
West Duluth	2007		2,382,176,000	\$ 37,137
Ounkanass	2008		142,763,800	\$ 6,365
Orphanage	2007		174,672,200	\$ 6,987
Hisphand	2008		465,158,000	\$ 23,924
Highland	2007		479,818,000	\$ 27,977
Audio at au	2008		716,507,000	\$ 56,502
Arlington	2007		704,410,250	\$ 60,981
l alsocida	2008		64,260,600	\$ 8,212
Lakeside	2007		67,266,600	
D Vf .	2008		221,915,800	\$ 19,248
Bay View	2007		320,044,800	
D I.	2008		154,442,000	\$ 15,439
Proctor	2007		300,300,000	\$ 23,281
A invariant	2008		unmetered	\$ 1,296
Airport	2007		unmetered	
TOTALS	2008	16,919,918	12,504,837,200	\$ 959,069
TOTALS	2007	17,352,986	12,765,855,850	

WATER PLANT STATISTICS

	2008	2007	2006	2005	2004	2003		2002
Water Pumped								
Million Cubic Feet	826	846	832.4	825.1	862.6	903.1		875.8
Water Sold								
Million Cubic Feet	601	746	697.8	704.7	718.8	730.7		737.0
General & Distribution Operating								
Costs including Maintenance (*)	\$ 9,930,687	\$ 9,545,839	\$ 8,399,508	\$ 7,979,034	\$ 7,165,410	\$ 7,318,249	\$	6,601,830
Cost per 100 Cubic Feet	\$ 1.6524	\$ 1.2796	\$ 1.2037	\$ 1.1323	\$ 0.9969	\$ 1.0015	\$	0.8958
Interest charges	\$ 240,761	\$ 305,579	\$ 307,361	\$ 340,199	\$ 326,297	\$ 329,210	\$	-
Cost per 100 Cubic Feet	\$ 0.0401	\$ 0.0410	\$ 0.0440	\$ 0.0483	\$ 0.0454	\$ 0.0451	\$	-
Depreciation charge	\$ 1,157,899	\$ 1,184,485	\$ 1,124,151	\$ 1,063,447	\$ 1,066,639	\$ 1,059,456	\$	1,108,620
Cost per 100 Cubic Feet	\$ 0.1927	\$ 0.1588	\$ 0.1611	\$ 0.1509	\$ 0.1484	\$ 0.1450	\$	0.1504
Total Cost per 100 Cubic Feet	\$ 1.8851	\$ 1.4793	\$ 1.4089	\$ 1.3314	\$ 1.1906	\$ 1.1916	\$	1.0462
Operating revenue	\$ 11,353,762	\$ 12,150,049	\$ 10,916,443	\$ 10,282,800	\$ 9,884,976	\$ 9,732,863	\$	9,566,000
Cost per 100 Cubic Feet	\$ 1.8891	\$ 1.6287	\$ 1.5644	\$ 1.4592	\$ 1.3752	\$ 1.3320	\$	1.2980
Water meters in service	28,016	28,087	27,948	27,809	27,696	27,572		27,459
Water main miles	424.4	424.3	408.3	408.22	406.24	403.38		397.85
Water meters per mile of main	66.01	66.20	68.45	68.12	68.18	68.35	L	69.02
Hydrants on system	2,500	2,396	2,373	2,363	2,231	2,196		2,196

^(*) Depreciation not included

2008
COMPARATIVE TABLES
SHOWING OPERATING EFFICIENCIES AT PUMPING STATIONS

Station	Year	Average Total Dynamic Head	Million Gallon Feet	K.W.H. per Million Gallon Feet	Per Cent Efficiency	K.W.H. Consumed
Lakewood High Lift	2008	289.52	1,788,008		50.78	11,047,200
	2007	289.52	1,844,422	4.32	72.64	7,965,615
Middle	2008	290.00	377,291	4.04	77.69	1,523,600
Middle	2007	290.00	399,643	3.96	79.21	1,582,800
Woodland	2008	556.00	336,422	4.57	68.66	1,537,200
woodiand	2007	556.00	347,638	4.68	67.07	1,626,000
West Duluth	2008	60.00	159,476	3.66	85.66	584,064
Booster Station	2007	60.00	142,931	3.95	79.44	564,480
Ounhanage	2008	115.00	16,418	4.72	66.51	77,440
Orphanage -	2007	115.00	20,087	4.16	75.45	83,520
Highland	2008	133.00	61,866	6.02	52.15	372,160
Highland -	2007	133.00	63,816	6.23	50.33	397,760
Aulinaton	2008	276.00	197,756	4.52	69.34	894,720
Arlington	2007	276.00	194,442	4.88	64.25	949,440
Lakasida	2008	230.00	14,280	4.83	64.89	69,040
Lakeside	2007	230.00	15,471	5.07	61.91	78,400
Day View	2008	252.00	55,923	4.00	78.43	223,680
Bay View	2007	252.00	90,253	4.49	69.84	405,440
Duochou	2008	290.00	44,788	4.70	66.73	210,560
Proctor	2007	290.00	87,087		74.24	368,000

WATER PURIFICATION 2008 LAKEWOOD STATION

		Average	Ammon	ia Dosage	Chlorine Dosage				
Month	Total Number of Gallons	Water Temperature	MG/L	Lbs.	MG/L	Lbs.			
Month	Treated	Degree F	0.50	2.026	4 77	7.404			
January	486,660,000	35.9	0.50	2,036	1.77	7,191			
February	459,800,000	34.1	0.51	1,964	1.70	6,508			
March	508,370,000	33.2	0.52	2,184	1.63	6,906			
April	447,250,000	35.2	0.50	1,858	1.42	5,292			
May	475,100,000	37.8	0.53	2,116	1.72	6,823			
June	496,580,000	40.7	0.54	2,239	1.44	5,964			
July	561,500,000	46.1	0.51	2,382	1.75	8,211			
August	597,750,000	49.9	0.50	2,515	1.87	9,305			
September	502,770,000	49.2	0.50	2,114	1.86	7,780			
October	485,250,000	50.4	0.50	2,021	1.96	7,936			
November	478,870,000	44.1	0.51	2,030	1.85	7,381			
December	491,950,000	37.2	0.50	2,065	1.69	6,939			
TOTAL	5,991,850,000		,	25,524		86,236			
Average/Month	499,320,833	41.15	0.51	2,127	1.72	7,186			

2008 LAKE SUPERIOR RAW WATER AND DULUTH FINISHED WATER (LABORATORY ANALYSES)

Milligrams per Liter, Except pH, Turbidity and Specific Conductance

	RAW	FINISHED
	Average	Average
Dissolved Oxygen	12.31	12.56
pH	7.876	9.031
Monthly Specific Conductance Micromhos/cm	96.2	119.8
Nitrate Nitrogen		
Chlorides		
Alkalinity	42.2	45.1
Hardness		
Sulfates	3.48	9.39
Phosphates		
Iron		
Fluorides	0.05	1.15
Aluminum		
Sodium		
Dissolved Solids		
Turbidity NTU	0.87	0.017
Chlorine	0	
Temperature	41	.4° F

WATER TREATMENT 2008

	Asbestos Removal	De	ntal	Treatment Effectiveness
	Alum	Fluoride	Dosage	Turbidity
Month	MG/L	MG/L	Gal	NTU
January	6.60	1.28	2,416	0.016
February	9.01	1.09	2,194	0.016
March	7.62	1.23	2,540	0.016
April	8.57	1.2	2,412	0.016
May	10.00	1.12	2,415	0.016
June	10.61	1.13	2,491	0.018
July	10.91	1.1	2,687	0.020
August	14.83	1.16	2,925	0.017
September	13.35	1.12	2,482	0.018
October	13.41	1.13	2,514	0.020
November	12.29	1.1	2,463	0.018
December	8.85	1.09	2,370	0.015
Average/Month	10.50	1.15	2,492	0.017

BACTERIOLOGICAL DATA 2008

		RAW WAT	ER INTAKE		TREATE	D WATER	DISTRI	BUTION
Avanaga	Number	Total Bacteria per ml. 48 Hours	Coliform	Fecal Coliform	Number	Number Samples Positive	Number	Number Samples Positive
Average for January	Samples 39	35 degree C 1.21	per 100 ml 0.31	per 100 ml 0.09	Samples 159	0	Samples 91	0
February	34	0.76	0.26	0.06	145	0	92	0
March	30	0.57	0.03	0.01	154	0	91	0
April	40	17.28	2.08	0.13	174	0	94	0
May	36	1.74	0.06	0.04	162	0	91	0
June	39	20.54	7.68	3.05	169	0	90	0
July	39	4.05	0.74	0.20	163	0	91	0
August	35	5.20	1.03	0.13	153	0	91	0
September	36	23.19	2.14	1.53	155	0	92	0
October	38	10.92	2.14	1.53	152	0	94	0
November	28	1.93	1.10	0.18	137	0	90	0
December	31	1.71	0.61	0.18	138	0	90	0
TOTAL	425				1,861	0	1,097	0
Average for Month	35	7.43	1.52	0.59	155	0	91	0

LENGTH OF WATER MAINS IN FEET 2008

Diameter	Ductile/Cast			Polyvinal	High Density			
Inches	Iron	Steel	Copper	Chloride	Polyetheline	Total	Valves	Manholes
1			791			791	6	
2	33		1,881		8,633	10,547	27	
3	868				619	1,487	10	
4	13,971					13,971	67	
6	1,205,014	1,211		1,686	9,314	1,217,225	2610	76
8	171,124	487			78,587	250,198	530	29
10	217,577	5,536			19,426	242,539	400	20
12	208,896	2,295			10,367	221,558	347	51
14					1,048	1,048	0	
16	105,545	10,400				115,945	126	75
18	1,373				2,107	3,480	2	1
20	15,253	29,795				45,048	31	34
24	10,678	55			5,013	15,746	11	12
30		2,659				2,659	2	3
36	36,690	11,356				48,046	31	39
42	181	49,280				49,461	7	36
48	851					851	1	1
TOTALS	1,988,054	113,074	2,672	1,686	135,114	2,240,600	4208	377
					Total Miles -	424.4		
					Added in 2008	2.56	13	-3

Notes: Pipe and valves in hydrant branches are not included in the above table.

Air valves, valves without gates and valves inside pump stations are not included.

All Main and Hydrant information provided from Geographic Information System.

HYDRANTS AND BRANCHES FINAL REPORT 2008

	Mueller		Mathews		Michigan	Unknown	Waterous	lo	wa	Stockholm	Total	Valves on	Lineal Feet
	5"	4"	4 1/2"	5"	5"	5"	5"	4"	5"	2"	Hydrants	Branches	Main to Hydt.
TOTAL IN SERVICE 12/31/2007	169	47	24	536	6	345	1,356	0	2	2	2,487	2,123	48,159
REPLACED OUT OR REMOVED 2008	0	0	-2	-16	0	0	-11	0	0	0	-29	-14	-310
REPLACED IN OR INSTALLED 2008	0	0	0	0	0	0	42	0	0	0	42	38	353
TOTAL IN SERVICE 12/31/2008	169	47	22	520	6	345	1,387	0	2	2	2,500	2,147	48,202

Number of Hydrants added in 2008 - 13
Number of Hydrant Valves added in 2008 - 15
Lineal feet of Hydrant branch main added in 2008 - 184

DATA, RESERVOIRS AND TANKS

	Capacity	Overflow	Greatest		
Location	Gallons	Elevation	Depth	Dimension	Remarks
Lakeside Tank	100,000	500.00 Feet	23.75 Feet	Diameter 27 Feet	Built in 1961
34th Avenue East "Reservoir "A"	16,320,000	294.00 Feet	31.50 Feet	284 Feet x 391 Feet	Built 1898, Rebuilt 1938
Endion Reservoir	14,140,000	290.00 Feet	27.80 Feet	240 Feet x 320 Feet	Built by G & W Company
					Rebuilt 1922
					New Roof 1966
					Lined 1988
West End Reservoirs #1-6	10,200,000	290.00 Feet	33.00 Feet	Diameter 100 Feet	Built 1953
West Duluth Reservoir	10,000,000	289.75 Feet	21.00 Feet	327.3 Feet x 263.3 Feet	Built 1906
					Remodeled 1925
Middle System - Reservoir #1	5,171,000	560.00 Feet	28.00 Feet	Diameter 187.38 Feet	Built 1913
					New Roof 1928
					Lined 1988
Middle System - Reservoir #2	5,131,000	560.00 Feet	25.00 Feet	Diameter 190 Feet	Built in 1951
Woodland Reservoir #1	1,021,000	806.00 Feet	22.00 Feet	Diameter 91.5 Feet	Built in 1915
					Lined 1939
					Refaced 2002
Woodland Reservoir #2	2,015,000	806.00 Feet	35.50 Feet	Diameter 100 Feet	Built in 1950
					Lined 2000
					Refaced 2002
Arlington Reservoir #1	240,490	806.00 Feet	27.00 Feet	Diameter 40 Feet	Built in 1925
Arlington Reservoir #2	1,534,000	806.00 Feet	27.50 Feet	Diameter 100 Feet	Built in 1950
Orphanage Tank #1	400,000	916.00 Feet	129.40 Feet	Diameter 51.5 Feet	Built 1994
Gary Standpipe					Removed September 1999
Highland Tank #1	100,000	931.00 Feet	22.00 Feet	Diameter 30 Feet	Built 1954
Highland Tank #2	400,000	931.00 Feet	35.00 Feet	Diameter 46 Feet	Built 1972
Bay View Heights Steel Tank	100,000	550.00 Feet	26.00 Feet	Diameter 26 Feet	Built 1972
Proctor Tank	400,000	833.00 Feet	142.00 Feet	Diameter 51.5 Feet	Built 1989
TOTAL	67,272,490				

PUMPING STATIONS - WATER PUMPING EQUIPMENT

Station	Source of Supply	Reservoirs Discharged Into	No. Units and Year Installed	Make of Pump	Type of Pump	Unit No.	Pumps Driven By	R.P.M.	Average Capacity G.P.M. Each Unit	Average Total
Lakewood Low Lift	Lake Superior	Lakewood	1 1992	Patterson	Single Stage Centrifugal	2	1 Unit direct connected to 300 hp, 2300 volt, 60 cycle, GE Induction motor.	900	17400	56
			1 1949	DeLaval		4	1 Unit direct connected to 350 hp, 2300 volt, 60 cycle, GE Induction motor	440	20800	51
			1 1981	Worthington	Single Stage	1	1 Unit direct connected to 200 hp, 2300 volt, 60 cycle, GE Induction motor	500	11389	51
Lakewood High Lift	Lakewood (Detention Basin)	Reservoir A Endion, West End, & West Duluth	1 1992	Patterson	Single Stage Centrifugal	2	2 Unit direct connected to 1500 hp, 2300 volt, 60 cycle GE Induction motor with VFD and fixed controller	1200	17400	280
			1 1949	DeLaval	Two Stage Centrifugal	4	2 Unit direct connected to 2000 hp, 2300 volt, 60 cycle, GE synchronous motor, with direct exciter	720	20800	318
			1 1981	Worthington	Single Stage	1	1 Unit direct connected to 1000 hp, 2300 volt, 60 cycle GE capacitor induction motor	1185	11389	276
Middle	Reservoir A and Endion	Middle Service	1 1950	Allis-Chalmers	Single Stage, Two Unit, Centrifugal	3	Direct connected to 400 hp, 2300 volt, 60 cycle, Allis-Chalmers synchronous motor, with direct connected exciter	1800	4000	317
			1 1969	Aurora	Single Stage, One Unit, Centrifugal	4	Direct connected to 250 hp, 2300 volt, 60 cycle, 3-phase Louis Allis Induction motor	1750	2500	300
			1 1986	Fairbanks- Morse	Single Stage, One Unit, Centrifugal	5	Direct connected to 250 hp, 2300 volt, 60 cycle, 3-phase Siemens-Allis motor	1785	2600	290
Woodland	Reservoir A	Woodland & Arlington Reservoir	1 1950	Allis-Chalmers	All Units Single State, Two Unit, Centrifugal	3	Direct connected to 500 hp, 2300 volt, 60 cycle, Allis-Chalmers synchronous motor, with direct connected exciter	1800	2050	596
			1 1986	Fairbanks Morse Co.		4	Direct connected to 300 hp, 2300 volt, 60 cycle, Siemens-Allis Induction motor	1775	1720	560
			1 1975	Aurora #421	Two Stage, Centrifugal	5	Direct connected to 240 hp, 2300 volt, 60 cycle, 3-phase Marathon Induction motor	1750	1250	555

PUMPING STATIONS - WATER PUMPING EQUIPMENT

West Duluth	Reservoir A, Endion & West	West Duluth Reservoir & West Duluth System	2 1993	Fairbanks- Morse	All Units Single Stage	2	Rewound to 300 hp, 400 volt, 60 cycle, 3-phase Marathon Induction motor, with VFD drive	1200	6000	70
Orphanage	Woodland Reservoirs	Orphanage Tanks	1 1961	Worthington Type L-2	Single Stage Centrifugal	5	Direct connected to 40 hp, 440 volt, 60 cycle, U.S. Induction motor	1750	1000	125
			1 1961		Single Stage Centrifugal	6	Direct connected to 40 hp, 440 volt, 60 cycle, U.S. Induction motor	1750	1000	125
Highland	Arlington Reservoirs	Highland Tanks	1 1955	DeLaval	Single Stage, Single Suction Centrifugal	3	Direct connected to 10 hp, 440 volt, 60 cycle, 3-phase, GE Induction motor	3475	200	136
			1 1955	DeLaval	Single Stage, Single Suction Centrifugal	4	Direct connected to 20 hp, 440 volt, 60 cycle, 3-phase, GE Induction motor	3500	350	136
			1 1959	Fairbanks- Morse	Single Stage, Double Suction Centrifugal	5	Direct connected to 50 hp, 440 volt, 60 cycle, 3-phase Fairbanks-Morse Induction motor	1750	1000	140
			1 1959	Fairbanks- Morse	Single Stage, Double Suction Centrifugal	6	Direct connected to 50 hp, 440 volt, 60 cycle, 3-phase Fairbanks-Morse Induction motor	1750	1000	140
Arlington	Middle Reservoirs	Arlington Reservoirs	2 1958	Fairbanks- Morse Model 5814	Single Stage Centrifugal	1 2	Each unit direct connected to 150 hp, 440 volt, 60 cycle, 3-phase U.S. Induction motor	1800	1600	270
Lakeside	Two 10" Mains	Lakeside Tank	2 1961	Worthington Type L-3	Single Stage Centrifugal	1 2	Each unit direct connected to 100 hp, 440 volt, 60 cycle, 3-phase U.S. Induction motor	1750	1000	240
Bay View	West Duluth Reservoir	Bay View Tank	2 1973 2 2002	Aurora	Single Stage Centrifugal	1 2	Each unit direct connected to 125 hp, 440 volt, 60 cycle, 3-phase U.S. Induction motor	3500	1200	320
Proctor	Bay View Tank	Proctor Standpipe	2 1973	Aurora	Single Stage Centrifugal	1 2	Each unit direct connected to 125 hp, 440 volt, 60 cycle, 3-phase Louis Allis motor	3500	1200	320

WATER UTILITY ACTIVITIES 2008

ACTIVITY	WORK COMPLETED
Repair of water services and mains	305
Main breaks	146
Cut off services	42
Install services	27
Steam requests (hydrants/services)	218
Water leak checks	503
Field work for contractors, Engineering	3
Miscellaneous Customer Service requests	364
Fire hydrants:	
Replace and repair hydrants	59
Steaming	see above
Inspection	All fire hydrants in the City are inspected as part of a preventative
	maintenance program.

CUSTOMER SERVICE DIVISION WATER ACTIVITIES 2008

ACTIVITY	WORK COMPLETED
Remote Crew:	
Repair/New Construction	0
Meter Truck:	
Gauge Water Service	172
Applications (water & gas)	5835
Credit (water & gas)	2671
Emergency (water & gas)	950
General (water & gas)	3172
Meter Shop:	
Water Meters Repaired	558
Water Meters Tested	3051
Plumbing Truck Orders (water & gas)	562

Gas Utility Statement of Net Income For The Year Ended December 31, 2008 and 2007 (Unaudited)

	200	08	_	200)7
Operating Revenue Residential Sales Commercial & Industrial - Firm Commercial & Industrial - Interruptible Servicing Appliances Other	\$ 33,598,446 15,514,549 8,321,239 600,928 409,436		\$	27,560,287 12,143,885 6,789,435 540,769 309,930	
Total Operating Revenue	\$_	58,444,598		\$_	47,344,306
Operating Expense					
Director's Office Capital Related Expenses Utility General Expense Engineering Utility Operations Natural Gas Customer Services	78,565 1,194,470 3,235,450 321,004 1,816,570 43,327,950 3,957,014		_	56,410 1,178,077 3,217,193 396,308 1,715,317 36,615,256 3,491,258	
Total Operating Expense	_	(53,931,023)		_	(46,669,819)
Operating Income	-	4,513,575		_	674,487
Other Revenue Contributed Assets Gain or Loss on Sale of Fixed Assets Transfer from Other Funds Fleet Services Rebate Intergovernmental Interest Income	29,804 6,145 21,000 23,365 150,671		_	22,383 1,005 0 23,365 216,579	
Total Other Revenue	-	230,985		_	263,332
Other Expenses and Transfers Interest Expense Transfers to Other Funds Payment to City in Lieu of Taxes Investing Activities Misc. Transfers Non-Capital Improvements	505728 3,314,101 133,257 0 47,136		_	540,182 3,457,694 193,323 0 3,796	
Total Other Expenses and Transfers	-	(4,000,222)		<u>-</u>	(4,194,995)
Net Income or Loss	\$ ₌	744,338		\$ ₌	(3,257,176)

Gas Utility Statement of Net Assets For The Year Ending December 31, 2008 and 2007 (Unaudited)

Assets

	2008	2007
Current Assets		
Cash	\$ 0	\$ 1,386,531
Restricted Cash and Equivalents:		
Customer Deposit	1,014,744	968,555
Construction	0	117,885
Accounts Receivable (Net)	9,480,457	9,284,643
Due from Other Funds	50,169	25,513
Special Assessments	22,035	22,877
Due from Other Governments	171	16,247
Inventory	851,973	796,886
Prepaid gas	4,962,814	3,079,738
Total Current Assets	\$ 16,382,363	\$15,698,875_
Utility Plant		
In Service	55,260,281	54,822,700
Construction	3,557,672	378,824
		55,201,524
Less Accumulated Depreciation	(16,967,107)	(15,919,872)
Total Utility Plant Assets	41,850,846	39,281,652
Other Assets		
Special Assessments Receivable	59,336	75,246
Bond Issuance Charges	16,434	17,691
Advance to Other Funds	2,100,000	2,250,000
Total Other Assets	2,175,770	2,342,937
Total Assets	\$ 60,408,979	\$ 57,323,464

Gas Utility Statement of Net Assets For The Year Ending December 31, 2008 and 2007 (Unaudited)

			Assets

		2008			2007	
Current Liabilities				_		
Accounts Payable	\$	4,268,157			\$ 4,750,119	
Contracts Payable		22,917			62,490	
Due to Other Governments		87,539			96,632	
Due to Other Funds		113,806			36,414	
Interfund Loan Payable		167,358			•	
Accrued Salaries Payable		128,967			93,909	
Deferred Revenue		1,815,430			1,691,214	
Customer Deposits		1,001,673			968,555	
Accrued Interest Payable		202,772			218,354	
Bonds Payable		964,000			,	
Leases Payable		116,290			933,000	
,						
Total Current Liabilities (Payable from Current Assets)		\$_	8,888,909		\$_	8,850,687
Long Term Liabilities						
Accrued Vacations Payable		334,698			328,158	
Net Other Post Employment Benefits		910,469			454,039	
Bonds Payable		11,124,000			12,088,000	
Leases Payable		2,790,160				
Less Unamortized Bond Discount	_	(123,834)			(137,659)	
Total Long Term Liabilities		_	15,035,493		_	12,732,538
Total Liabilities			22 024 402			24 502 225
Total Liabilities		_	23,924,402		_	21,583,225
Net Assets						
Invested in Capital Assets, Net of Related Debt		26,996,664			26,533,887	
Unrestricted		9,487,913			9,206,352	
Total Net Assets		_	36,484,577		_	35,740,239
Total Liabilities and Net Assets		\$	60,408,979		\$_	57,323,464

City of Duluth Gas Utility Bonds and Capital Leases Payable December 31, 2008

					Principal Outstanding							Principal Outstanding
	Issued	Issue Date	Final Maturity		12/31/2007		Issued	Draw Down		Retired		12/31/2008
Gas Utility						_			_			
Bonds												
Revenue and General Obligation	\$ 5,300,000	12/1/2001	2/1/2017	\$	3,885,000	\$	0 \$	0	\$	325,000	\$	3,560,000
Revenue and General Obligation	2,132,000	9/1/2002	2/1/2018		1,676,000		0	0		123,000		1,553,000
Revenue and General Obligation	1,425,000	12/1/2002	2/1/2018		1,125,000		0	0		85,000		1,040,000
Revenue and General Obligation	6,090,000	12/1/2003	2/1/2019		5,145,000		0	0		345,000		4,800,000
Revenue and General Obligation	1,190,000	12/19/2006	2/1/2022	_	1,190,000	_	0	0	_	55,000	_	1,135,000
Bond Total				\$_	13,021,000	\$_	0 \$	0	\$_	933,000	\$_	12,088,000
Capital Leases												
AMR System	\$ 3,156,533	7/12/2007	2/1/2024	\$_	0	\$_	0 \$	2,906,450	\$_	0	\$_	2,906,450
Capital Leases Total				\$_	0	\$_	0 \$	2,906,450	\$_	0	\$_	2,906,450
Total Gas Utility Bonds and Capital Leases				\$_	13,021,000	\$_	0 \$	2,906,450	\$_	933,000	\$_	14,994,450

<u>Year</u>	<u>Principal</u>	Interest	<u>Total</u>
2009	\$ 1,080,290	\$ 494,740	\$ 1,575,030
2010	1,162,739	551,900	1,714,639
2011	1,204,889	507,779	1,712,668
2012	1,252,274	460,904	1,713,178
2013	1,309,904	410,531	1,720,435
2014	1,364,786	355,993	1,720,779
2015	1,421,933	297,572	1,719,505
2016	1,483,352	236,203	1,719,555
2017	1,548,056	171,850	1,719,906
2018	1,135,054	115,468	1,250,522
2019	855,358	74,685	930,043
2020	328,981	50,975	379,956
2021	342,932	38,000	380,932
2022	357,227	24,426	381,653
2023	261,877	12,571	274,448
2024	134,881	2,552	137,433
	\$ 15,244,533	\$ 3,806,149	\$ 19,050,682

Gas Fund Schedule of Fixed Assets Year Ending December 31, 2008

	_	Balance Jan.1, 2008	Additions	_	Deductions	_	Balance Dec. 31, 2008	-	Accumulated Depreciation	Book Value
Lands and Grounds	\$	420,815 \$		\$		\$	420,815	\$		\$ 420,815
Infrastructure		48,071,360	408,645				48,480,005		13,811,780	34,668,225
Buildings and Structures		2,592,124					2,592,124		517,499	2,074,625
Equipment and Tools		3,738,401	70,367		41,431		3,767,337		2,637,828	1,129,509
Work in Progress	_	378,824	3,603,579	_	424,731	-	3,557,672	-		3,557,672
Total	\$_	55,201,524 \$	4,082,591	\$	466,162	\$	58,817,953	\$	16,967,107	\$ 41,850,846

GAS PLANT STATISTICS

	2008	2007	2006	2005	2004	2003	2002
Gas sold MMBTU	5,169,299	4,544,616	4,285,167	4,777,330	5,066,548	5,289,874	5,124,065
Cost of gas sold	\$ 42,819,209	\$ 36,093,665	\$ 35,703,140	\$ 41,122,097	\$ 32,396,692	\$ 31,209,000	\$ 25,980,818
Cost per MMBTU sold	\$ 8.2834	\$ 7.9421	\$ 8.3318	\$ 8.6078	\$ 6.3942	\$ 5.8998	\$ 5.0704
Other operating costs,							
including maintenance(*)	\$ 10,106,846	\$ 9,561,803	\$ 7,952,616	\$ 7,793,937	\$ 8,145,934	\$ 7,792,433	\$ 7,645,609
Cost per MMBTU sold	\$ 1.9552	\$ 2.1040	\$ 1.8558	\$ 1.6314	\$ 1.6078	\$ 1.4731	\$ 1.4921
Interest charges	\$ 505,728	\$ 540,182	\$ 523,749	\$ 548,648	\$ 558,318	\$ 367,087	\$ 259,813
Cost per MMBTU sold	\$ 0.0978	\$ 0.1189	\$ 0.1222	\$ 0.1148	\$ 0.1102	\$ 0.0694	\$ 0.0507
Depreciation charge(**)	\$ 1,088,666	\$ 1,060,245	\$ 999,663	\$ 956,700	\$ 908,136	\$ 864,153	\$ 909,306
Cost per MMBTU sold	\$ 0.2106	\$ 0.2333	\$ 0.2333	\$ 0.2003	\$ 0.1792	\$ 0.1634	\$ 0.1775
Total cost per MMBTU sold	\$ 10.5470	\$ 10.3982	\$ 10.5432	\$ 10.5543	\$ 8.2915	\$ 7.6056	\$ 6.7906
Operating revenue							
per MMBTU	\$ 11.3326	\$ 10.4177	\$ 11.5200	\$ 11.5600	\$ 8.8800	\$ 7.9861	\$ 7.4100
Gas meters in service	25,983	25,726	25,369	25,085	24,970	24,857	24,613
Gas main miles	510.2	508	495.34	488.26	482.19	478.46	465.34
Gas meters per mile of main	50.93	50.64	51.22	51.38	51.78	51.95	52.89

^(*) Does not include depreciation for the cost of natural gas

^(**) Does not include depreciation due to change in Capital Policy

GAS ANALYSIS 2008

	Gas Purchased	Storage	ммвти	Consumption w/o Transport	Total Transport
Month	MMBTU	Gas	Transport	MMBTU	BTU's
Beginning Balance		485,365			
January	857,819	-168,000	26,670	831,149	1003
February	750,726	-150,783	25,777	724,949	1003
March	632,447	-101,200	25,442	607,005	1006
April	413,139	-65,382	21,022	392,117	1010
May	274,932	3,660	14,806	260,126	1003
June	164,585	30,243	14,251	150,334	1006
July	117,252	83,324	17,178	100,074	1006
August	117,578	282,305	17,121	100,457	1007
September	151,521	287,521	16,182	135,339	1006
October	297,223	299,712	21,350	275,873	1008
November	523,288	-89,762	23,593	499,695	1004
December	868,789	-230,923	25,165	843,624	1013
Storage Balance		666,080			
Totals	5,169,299		248,557	4,920,742	1006

⁻ withdraw, + inject

GAS TRANSPORTATION ANALYSIS 2008

	Transport	Customer		US Energy	T	otal Tranport	Number of
Month	in MMBTU	Bill	1	ransport Bill		Revenue	Customers
January	26,670	\$ 3,988.36	\$	18,668.99	\$	22,657.35	2
February	25,777	\$ 3,760.98	\$	8,047.06	\$	11,808.04	2
March	25,442	\$ 3,334.89	\$	3,970.75	\$	7,305.64	2
April	21,022	\$ 2,907.68	\$	2,988.79	\$	5,896.47	2
May	14,806	\$ 2,285.59	\$	6,012.03	\$	8,297.62	2
June	14,251	\$ 2,395.51	\$	3,629.68	\$	6,025.19	2
July	17,178	\$ 2,380.16	\$	3,162.86	\$	5,543.02	2
August	17,121	\$ 2,419.56	\$	5,657.92	\$	8,077.48	2
September	16,182	\$ 2,245.04	\$	19,565.88	\$	21,810.92	2
October	21,350	\$ 2,934.53	\$	1,217.21	\$	4,151.74	2
November	23,593	\$ 3,096.07	\$	(3,971.23)	\$	(875.16)	2
December	25,165	\$ 3,621.72	\$	(3,230.10)	\$	391.62	2
TOTALS	248,557	\$ 35,370.09	\$	65,719.84	\$	101,089.93	2
AVERAGE PER MMBTU		\$ 0.142	\$	0.264	\$	0.407	

LENGTH OF GAS MAINS IN FEET 2008

Diameter - Inches	Polyethelene	Steel	Total	Valves	Manholes
1	27,271		27,271	43	
1 1/4		2,957	2,957	28	
2	1,706,284	31,363	1,737,647	804	
3	334,100	9,985	344,085	221	
4		54,333	54,333	63	3
6	46,906	88,941	135,847	96	18
8	1,504	157,484	158,988	60	28
10		93,782	93,782	24	21
12		11,672	11,672	9	5
14		4,143	4,143	0	2
16		91,693	91,693	7	
Totals	2,116,065	546,353	2,662,418	1355	77

Total Miles Gas Main 504.2
Added in 2008 3.55
Pressure Regulators 16
Gas valves added in 2008 -6

Note: Valves used only as plugs on end of mains are not included in the above table. Gas main quantities are derived from Geographic Information System.

GAS UTILITY ACTIVITIES 2008

ACTIVITY	WORK COMPLETED
SERVICES AND MAINS	
Installations	180
Cutoffs	62
Repaired services and mains (not considered hits)	44
Rerouted/replaced	55
Install/extend/loop main	7
Lowered gas services/mains	3
Hits	38

LIGHT CONSTRUCTION ACTIVITIES:

- * Rerouted/installed/repaired/cut off services
- * Repaired valve boxes
- * Replaced/repaired/cut off mains

CUSTOMER SERVICE DIVISION GAS ACTIVITIES 2008

ACTIVITY	WORK COMPLETED
Service Workorders Completed:	
Appliance Service	5062
Furnace Cleaning	3710
Tin Shop	239
Meter Truck:	
Applications (water & gas)	5835
Credit (water & gas)	2671
Emergency (water & gas)	950
General (water & gas)	3172
Meter Shop:	
Gas Meters Repaired	981
Gas Meters Tested	2297
Plumbing Truck Orders (water & gas)	562

Sewer Utility Statement of Net Income For The Year Ended December 31, 2008 and 2007 (Unaudited)

	20	08	_	2007			
Operating Revenue		<u> </u>	_				
General Sewage Revenue	, ,		\$	15,708,286			
Other	64,037		_	54,948			
Total Operating Revenue	\$_	16,611,666		\$_	15,763,234		
Operating Expense							
Director's Office	82,631			45,538			
Capital Related Expenses	1,477,855			859,845			
Utility General Expense	1,673,266			1,565,748			
Engineering	151,780			282,262			
Utility Operations	2,056,529			1,847,902			
Wastewater Treatment	7,906,592			7,502,024			
Inflow and Infiltration	2,493,838			1,897,005			
Customer Services	461,777		_	483,108			
Total Operating Expense	-	(16,304,268)		-	(14,483,432)		
Operating Income	-	307,398		-	1,279,802		
Other Revenue							
Contributed Assets	232,472			2,204,050			
Gain or Loss on Sale of Fixed Assets	1,900			19,623			
Transfer from Other Funds							
Fleet Services Rebate	9,000			0			
Intergovernmental	8,283			8,283			
Interest Income	151,549		_	234,164			
Total Other Revenue		403,204		-	2,466,120		
Other Expenses and Transfers							
Transfer to Other Funds							
Investing Activities	94,582			188,130			
Other Transfers	65,605			13,388			
Interest on Long Term Debt	639,712		_	635,585			
Total Other Expenses and Transfers	<u>-</u>	(799,899)		<u>-</u>	(837,103)		
Net Income or Loss	\$	(89,297)		\$	2,908,819		

Sewer Utility Statement of Net Assets For The Year Ending December 31, 2008 and 2007 (Unaudited)

Assets

	2008		2007			
Current Assets	_					
Cash	\$	2,221,855		\$	3,870,321	
Restricted Cash and Equivalents:						
Construction		3,393			1,076,245	
Accounts Receivable (Net)		1,392,704			1,111,145	
Interfund Loan Receivable		956,793				
Due from Other Funds		35,864			11,638	
Special Assessments		17,406			17,241	
Due from Other Governments	_	320		_	527,940	
Total Current Assets		\$_	4,628,335		\$_	6,614,530
Utility Plant						
In Service		55,151,592			45,280,544	
Construction		4,085,924			8,868,897	
				_	54,149,441	
Less Accumulated Depreciation	_	(9,574,759)		_	(8,756,982)	
Total Utility Plant Assets			49,662,757		<u>-</u>	45,392,459
Other Assets						
Special Assessments Receivable		132,736			151,135	
Issuance Costs		112,701			124,446	
Deferred Charges - Planning and Development	_	0		_	0	
Total Other Assets		_	245,437		_	275,581
Total Assets		\$_	54,536,529		\$	52,282,570

Sewer Utility Statement of Net Assets For The Year Ending December 31, 2008 and 2007 (Unaudited)

Liabilities & Net Assets

	2008		2007		
Current Liabilities			I		
Accounts Payable	\$ 243,390		\$ 108,940		
Contracts Payable	608,462		587,137		
Due to Other Governments	752,589		614,733		
Due to Other Funds	1,921,608		1,742,069		
Accrued Salaries Payable	78,366		47,338		
Interest Payable	262,449		224,139		
Bonds Payable	1,365,000		1,136,000		
Notes Payable	159,742		1,100,000		
Leases Payable	109,242		88,186		
			1		
Total Current Liabilities (Payable from Current Assets)	\$_	5,500,848	\$_	4,548,542	
Long Term Liabilities					
Vacations Payable	164,208		160,259		
Net Other Post Employment Benefits	97,691		35,134		
Notes Payable	2,688,196		2,637,208		
Bonds Payable	13,748,000		15,113,000		
Leases Payable	2,621,060		, ,		
Less Unamortized Bond Discount	(65,303)		(82,699)		
Total Long Term Liabilities	<u>-</u>	19,253,852	_	17,862,902	
Total Liabilities	_	24,754,700	_	22,411,444	
Net Assets					
Invested in Capital Assets, Net of Related Debt	29,149,521		27,698,809		
Legal Restricted Assets					
Unrestricted Assets	3,393 628,915		2,646 2,169,671		
Onestiloted	020,913		2,109,671		
Total Net Assets	_	29,781,829	_	29,871,126	
Total Liabilities and Net Assets	\$_	54,536,529	\$_	52,282,570	

City of Duluth Sewer Utility Bonds, Notes and Capital Leases Payable December 31, 2008

		Issued	Issue Date	Final Maturity		Principal Outstanding 12/31/2007		Issued		Draw Down		Retired		Principal Outstanding 12/31/2008
Sewer Utility	_				-									
Bonds														
Revenue and General Obligation Refunding	\$	530,000	5/1/1998	2/1/2008	\$	75,000	\$	0	\$	0	\$	75,000	\$	0
Revenue and General Obligation		1,080,000	12/1/1998	2/1/2009		255,000		0		0		125,000		130,000
Revenue and General Obligation		1,330,000	12/1/2001	2/1/2017		970,000		0		0		80,000		890,000
Revenue and General Obligation		2,003,000	9/1/2002	2/1/2018		1,574,000		0		0		116,000		1,458,000
Revenue and General Obligation		1,825,000	12/1/2002	2/1/2018		1,435,000		0		0		105,000		1,330,000
Revenue and General Obligation Refunding		1,240,000	3/1/2003	2/1/2010		565,000		0		0		180,000		385,000
Revenue and General Obligation		4,045,000	12/1/2004	2/1/2020		3,630,000		0		0		225,000		3,405,000
Revenue and General Obligation		1,011,831	12/19/2005	2/1/2021		965,773		0		0		53,254		912,519
Revenue and General Obligation		2,503,169	12/19/2005	2/1/2021		2,389,227		0		0		131,746		2,257,481
Revenue and General Obligation		765,450	12/19/2006	2/1/2022		765,450		0		0		36,450		729,000
Revenue and General Obligation		179,550	12/19/2006	2/1/2022		179,550		0		0		8,550		171,000
Revenue and General Obligation		2,120,000	12/13/2007	2/1/2023		2,120,000		0		0		0		2,120,000
Revenue and General Obligation Refunding		1,325,000	12/13/2007	2/1/2016	-	1,325,000		0	_	0	_	0	_	1,325,000
Bond Total					\$	16,249,000	\$	0	\$_	0	\$_	1,136,000	\$_	15,113,000
Notes														
Public Facilities Authority	\$	100,000	8/25/2003	8/20/2018	\$	78,454	\$	0	\$	0		6,186	\$	72,268
Public Facilities Authority		1,179,115	10/17/2003	8/20/2018		960,000		0		0		82,000		878,000
Public Facilities Authority (Note 1)		2,042,350	7/12/2007	8/20/2022	-	1,686,940		0	_	210,729	_	0	_	1,897,670
Note Total					\$_	2,725,394	\$	0	\$_	210,729	\$_	88,186	\$_	2,847,938
Capital Leases	_				_		_							
AMR System	\$	2,965,228	7/12/2007	2/1/2024	\$_	0	\$	0	\$_	2,730,302	\$	0	\$_	2,730,302
Capital Leases Total					\$_	0	\$	0_	\$_	2,730,302	\$_	0	\$_	2,730,302
Total Sewer Utility Bonds, Notes, and Capital Leases					\$_	18,974,394	\$	0	\$_	2,941,031	\$	1,224,186	\$_	20,691,240

Future Payments:			
<u>Year</u>	Principal	Interest	<u>Total</u>
2009	\$ 1,633,984	\$ 630,950	\$ 2,264,934
2010	1,667,492	669,536	2,337,028
2011	1,521,476	616,938	2,138,414
2012	1,581,679	563,991	2,145,670
2013	1,635,114	507,477	2,142,591
2014	1,701,786	448,024	2,149,810
2015	1,751,704	385,716	2,137,420
2016	1,656,882	323,860	1,980,742
2017	1,662,324	263,304	1,925,628
2018	1,611,043	203,263	1,814,306
2019	1,218,701	150,555	1,369,256
2020	1,268,800	104,469	1,373,269
2021	948,209	63,733	1,011,942
2022	653,940	35,955	689,895
2023	431,005	15,741	446,746
2024	126,708	2,397	129,105
	\$ 21,070,847	\$4,985,909_	\$ 26,056,756
		,	

Sewer Fund Schedule of Fixed Assets Year Ending December 31, 2008

	_	Balance Jan.1, 2008	 Additions	Deductions	_	Balance Dec. 31, 2008	_	Accumulated Depreciation	Book Value
Lands and Grounds	\$	156,349	\$ 525,000 \$		\$	681,349	5		\$ 681,349
Infrastructure		35,845,826	9,206,079			45,051,905		5,519,466	39,532,439
Buildings and Structures		6,377,453				6,377,453		1,890,905	4,486,548
Equipment and Tools		2,900,917	230,307	90,340		3,040,884		2,164,388	876,496
Work in Progress	_	8,868,896	 5,063,617	9,846,590	_	4,085,923	_		 4,085,923
Total	\$_	54,149,441	\$ 15,025,003 \$	9,936,930	_\$	59,237,514	S _	9,574,759	\$ 49,662,755

					Pump Cap.			Motor		Force	Force Main	
	Station	Station Type -	Daily Flow	Wet Well	GPM	Pump Mfg.	Motor HP	Voltage -	Motor	Main	Discharge	Aux. Power
	Location	Year Updated	Basin No.	Capacity	each unit			Phase	F.L.A.	Size	Location	Gen. Set No.
1	215 S.	Triplex	305280 gal.	301397 gal.	1 - 1700	KSB	1 - 83 hp	480	105	10"	5005 London Rd.	Permanent
	60th Ave. E.	Submersible			2 - 1700		2 - 83 hp					Onsite
					3 - 1700		3 - 83 hp					
		2006	1					3			SA0880119	
2	20	Simplex	2160 gal.	927.6 gal.	81	Worthington	3 hp	240	8.75	3"	55th Ave. E.	2766
	Lakeside Ct.	Wet well, dry well									Lakeside Ct &	
											London Rd.	2770
		1932	1					3			SA0880117	
3	35 S.	Triplex	397872 gal.	N/A	1 - 1200	KSB	1 - 34 hp	480	1 - 47.5	16"	Lower side of	2765
	45th Ave. E.	Submersible			2 - 1200		2 - 34 hp		2 - 47.5		London Rd. on	
					3 - 265		3 - 10 hp		3 - 15.1		42nd Ave. E.	2767
		1999	4					3			SD1210001	
4	720 S.	Duplex	3024 gal.	927.52 gal.	1 - 100	KSB	1 - 5 hp	208	1 - 15.4	4"	23rd Ave. E. &	2766
	23rd Ave. E.	Submersible			2 - 100		2 - 5 hp		2 - 15.4		Water St.	
												2770
			6					3			SW0430011	
5	715 S.	Simplex	720 gal.	97.3 gal.	1 - 67.42	Flygt	1.9 hp	240	9	3"	22nd Ave. E. &	2770 (1)
	22nd Ave. E.	Submersible									Water St.	
												2766 (2)
		1970	6					1			SW0430012	
6	200	Wet well	1106064 gal.	9313.8 gal.	1 - 2400	Chicago	40 hp	240	1 - 98	24"	1st Ave. E. &	2765 (1)
	Lake Place Dr.	Dry well			2 - 1800				2 - 98		1st St.	
		Pump 1 - 1970s			3 - 1800				3 - 98			1
		Pumps 2&3 - 1980s	16					3			CH0460269	
7	528	Duplex	78048 gal.	N/A	1 - 400	KSB	6.5 hp	208	23	6"	Northeast side of	2765
	Lake Ave. S.	Submersible			2 - 400		6.5 hp		23		station	
						(+ mixer)	5.4 hp		18.2			2767
		2006	16					3			SA1090003	
8	729	Wet well	228960 gal.	8863.8 gal.	1 - 808	Fairbank	30 hp	480	37.7	8"	Northeast side of	2765
	Lake Ave. S.	Dry well			2 - 808	Morse					station #7	
		1983 & 1987										2767
		new pumps & motors	15					3			SA109003	
9	1202	Wet well	165888 gal.	3941 gal.	1 - 702	Fairbank	1- 10 hp	240	27.2	10"	11th St. &	2766 (1)
	Minnesota Ave.	Dry well			2 - 702	Morse					Lake Ave.	
		New motors										2770 (2)
		1985	15		ļ			3			SA1090015	one pump only
10	1939	Duplex	N/A	N/A	1 - 207.7	KSB	1 - 2.4 hp	208	8.7	4'	20th St. &	2770 (1)
	Minnesota Ave.	Submersible			2 - 247.1		2 - 2.4 hp				Minnesota Ave.	
					1							2766 (2)
		1996	15					3			SA0009	

					Pump Cap.			Motor		Force	Force Main	
	Station Location	Station Type - Year Updated	Daily Flow Basin No.	Wet Well Capacity	GPM each unit	Pump Mfg.	Motor HP	Voltage - Phase	Motor F.L.A.	Main Size	Discharge Location	Aux. Power Gen. Set No.
11	2845	Duplex	N/A	N/A	1 - 164.4	KSB	1 - 2.4 hp	208	39301	4"	29th St. &	2770 (1)
• •	Minnesota Ave.	Submersible	1071	1477	2 - 161.4	1102	2 - 2.4 hp	200	00001		Minnesota Ave.	2770(1)
							'					2766 (2)
		1996	15					3			SA1110002	
12	3539	Duplex	80640 gal.		1 - 170	KSB	1 - 1.75 hp	208	1 - 6.9	4"	36th St. &	2770 (1)
	Minnesota Ave.	Submersible			2 - 170		2 - 1.75 hp		2 - 6.9		Minnesota Ave.	0700 (0)
		1996	15		(approx.)			3			SA1110013	2766 (2)
13	432	Duplex	N/A	N/A	1 - 650	KSB	1 - 12.8 hp	480	1 - 19	12"	11th Ave. W. &	2765
	Railroad St.	Submersible			2 - 650		2 - 12.8 hp		19-Feb		Railroad St.	
					1&2 - 710							2767
		1995	16					3			SW0400031	
14	735 Garfield Ave.	Wet well	50,976 gal.	2,476 gal.	1 - 163	Worthington	1 - 3 hp	240	1 - 9.5	8"	Michigan St.	2766
	Garrield Ave.	Dry well ~1940			2 - 276		2 - 7.5 hp		2 - 18.5			2770
		~1940	18					3			SA0310022	2110
15	2132	Triplex	248,688 gal.	N/A	1 - 2400	Chicago	1 - 40 hp	480	54	10"	23rd Ave. W.	2765
	Michigan St.	Wet well	- 10,000 gam		2 - 2400	J5	2 - 40 hp				below Michigan St.	
	Ü	Dry well			3 - 2400		3 - 40 hp					
		~1975	18					3			SW0310030	
16	210 S.	Wet well	572,544 gal.	4,630 gal.	912	Yeomans	1 - 15 hp	240	1 - 40	10"	37th Ave. W.	2765
	37th Ave. W.	Dry well			avg. both						above Oneota St.	0707
		1993-95	22		pumps			2			CW0200046	2767
17	4100	new pumps & motors Duplex	23 243,072 gal.	N/A	1 - 1000	KSB	1 - 10 hp	3 240	1 - 32.5	8"	SW0300016 Oneota	2767
'	Oneota St.	Submersible	243,072 yai.	IN/A	2 - 1000	KSD	2 - 10 hp	240	2 - 32.5	0	Offeota	2707
	Onoola Oli	~1975			2 .000		2 10115		2 02.0			2765
		2001	23					3			SW0290038	
18	700 S.	Duplex	N/A	N/A	1 - 58.56	KSB	1 - 1.75 hp	208	1 - 6.9	6"	63rd Ave. W.	2770
	63rd Ave. W.	Submersible			2 - 54.92		2 - 1.75 hp		2 - 6.9			
		1996	26					3			SA0180041	
19	107	Duplex	2880 gal.	409 gal.	1 - 73.7	Meyers	1 - 2 hp	240	1 - 3.2	4"	Below RR	2770
	Spring St.	Submersible	3222 32		2 - 79.2	,	2 - 2 hp		2 - 3.2		tracks	
	South											2766
		1984	28								SW1230034	
20	1325	Duplex			1 - 169	KSB	1 - 5 hp	208	1 - 17.7		Hilton	
	Hilton St.	Submersible			2 - 160		2 - 5 hp					
	New	2004						30			SA0090036	
		1	1		1		1	30		1	3A0090036	l

	Station Location	Station Type - Year Updated	Daily Flow Basin No.	Wet Well Capacity	Pump Cap. GPM each unit	Pump Mfg.	Motor HP	Motor Voltage - Phase	Motor F.L.A.	Force Main Size	Force Main Discharge Location	Aux. Power Gen. Set No.
21	11 Commonwealth	Duplex Wet well	3,600 gal.	480 gal.	1 - 125	Chicago	2 - 5 hp	240	2 - 13.4	4"	Commonwealth & Prescott St.	2770
	Ave.	Dry well 2007	30		2 - 96.0		3 - 5 hp	3	3/13/2004		SA0030035	2765
22	629 Walnut St.	Duplex Submersible	43,344 gal.		1 - 180 2 - 135.3	KSB	1 - 5 hp 2 - hp	240	1 - 29.2 2 - 10.1	4"	Walnut St. & Eklund Ave.	2770
		2002	33		1-2:337.6			3			SA0730023	2766
23	346 E. Owatonna St.	Duplex steel shell	3,168 gal.	295.5 gal.	1 - 120.6 2 - 131.3	Flygt	1 - 3.8 hp 2 - 3.8 hp	240	14	4"		2766
		Submersible ~1975	11					1			SA0960002	2770
24	No longer operational											
25	4634 Woodland Ave.	Duplex Submersible 2001	8352 gal.		1 - 2 -	KSB	1 - 15 hp 2 - 15 hp	240	1 - 52 2 - 52		Woodland Ave. near Vassar St. SA1000001	
26	1015 Jean Duluth Rd.	Duplex Submersible	49,680 gal.		1 - 175 2 - 175	KSB	1 - 16.5 2 - 16.5	240	1 - 52 2 - 52	4"	Woodbury Lane	2767
	ocan Balati Na.	1999	5		2 170		2 10.0	3	2 02		SA0860115	2765
27	835 E. Superior St.	Duplex Submersible	4320 gal.	145.9 gal.	1 - 46.8 2 - 49.4	Myers	1 - 2 hp 2 - 2 hp	240	1 - 7.5 2 - 7.5	3"	Superior St.	2766
	·	1984	13					3			SA0420086	2770
28	4937 Airport Rd.	Duplex Submersible	17,136 gal.	N/A	1 - 150 2 - 150	KSB	1 - 3.4 hp 2 - 3.4 hp	240	1 - 10.2 2 - 10.2	4"	Washington St.	2770
		1998	22		rated from factory			3			SA1170006	2766
29	15 N. 7th Ave. E.	Duplex Submersible 1984	5184 gal.	456.3 gal.	1 - 159 2 - 159 (approx.)	Flygt	1 - 3 hp 2 - 3 hp	240	1 - 9 2 - 9	4"	1st St. Alley east of station	2770
30	2939	Duplex	13 14,112 gal.	377.8 gal.	1 - 120.6	Flygt	1 - 5 hp	3 240	1 - 13	6"	SA0470148 Morris Thomas	2766
30	Morris Thomas	Submersible 1989	14,112 yal.	377.0 yal.	2 - 124.6	CP3102	2 - 5 hp	240	2 - 13	0	W. of Keel	
		1909	20			CP3102		3				2770

	Station Location	Station Type - Year Updated	Daily Flow Basin No.	Wet Well Capacity	Pump Cap. GPM each unit	Pump Mfg.	Motor HP	Motor Voltage - Phase	Motor F.L.A.	Force Main Size	Force Main Discharge Location	Aux. Power Gen. Set No.
31	3822 Haines Rd.	Duplex Submersible	13,104 gal.	658.3 gal.	1 - 200.5 2 - 154.3	Flygt	1 - 5 hp 2 - 5 hp	240	1 - 13 2 - 13	6"	Hutchinson Rd. near Piedmont	2766
		1989	21			CP3102		3				2770
32	3862 Haines Rd.	Duplex Submersible	5,472 gal.	613.4 gal.	1 - 138.9 2 - 155.3	Flygt	1 - 5 hp 2 - 5 hp	240	1 - 13 2 - 13	4"	Haines Rd. south of	2766
		1989	21			CP3102	·	3			Piedmont SA0600093	2770
33	11503 Hwy #23	Duplex Submersible	NA	420 gal.	1 - 140 2 - 140	KSB	1 - 3 hp 2 - 3 hp	208	1 - 9.8 2 - 9.8	4"	Peary St. in woods before	2766
	,_	1995			(estimated)						access rd. SA0030061	2770
34	2706 Parkwood Lane	Duplex Submersible	NA	433.9 gal.	1 - 166 2 - 166	Flygt	1 -10 hp 2 - 10 hp	480	1 - 13 1 - 13	4"	Hanford Ave. N. of Station	2767
		1993	20			CP3127		3			SA0560093	2765
36	412 Hastings Dr.	Duplex Submersible	1,152 gal.	980 gal.	1 - 195.4 2 - 196.7	Flygt	1 - 10 hp 2 - 10 hp	240	1 - 26 2 - 26	Twin 4"	Ewing & Marshall St.	2767
	-	1992	11			CP3127X		3			SA0900005	2765
37	1031 London Rd.	Duplex Submersible	3,888 gal.	441.4 gal.	1 - 186.5 2 - 191.9	Flygt	1 - 3 hp 2 - 3 hp	208	1 - 10 2 - 10	4"	E. Superior St.	2766
		1984	13			CP3085	·	3			SA0420080	2770
38	4600 Minnesota Ave	Duplex Submersible	288 gal.	1241.8 gal	1 - 175.7 2 - 46	Flygt	1 - 2.3 hp 2 - 0.5 hp	240	1 - 10.2 2 - 4.3	6"	Park Point Rec Area MH	2766
	Park Point		16			CP3085 Meyers		1			SA1120015	2770
39	7301 Grand Ave.	Duplex Submersible 1988	20,880 gal.	643.2 gal	1 - 306.3 2 - 313.8	Flygt	1 - 5 hp 2 - 5 hp	240	1 - 13 2 - 13	6"	Grand Ave.	2766 2770
			23					3				
40	1200 Port Terminal Dr.	Steel shell dry well with 6' concrete	36, 864 gal.	534.9 gal.	1 - 286.6 2 - 281.5	Fairbanks Morse	1 - 7.5 hp 2 - 7.5 hp	240	1 - 22.6 2 - 22.6	8"	Near Sta #14	None
	DI.	wet well	18					3			SA0320008	

					Pump Cap.			Motor		Force	Force Main	
	Station Location	Station Type - Year Updated	Daily Flow Basin No.	Wet Well Capacity	GPM each unit	Pump Mfg.	Motor HP	Voltage - Phase	Motor F.L.A.	Main Size	Discharge Location	Aux. Power Gen. Set No.
41	1037	Duplex	8928 gal.		1 - 400	KSB	1 - 15 hp	240	1 - 43.5	6"	Joshua Ave. &	2767
	Joshua Ave.	Submersible			2 - 400		2 - 15 hp		2 - 43.5		Maple Grove	2765
			22					3			SA0680029	2705
42	4551	Duplex	NA	NA	NA	KSB	1 - 5 hp	480	1 - 7.8	4"	Airport Approach	2767
	Stebner Rd.	Submersible					2 - 5 hp		2 - 7.8	6"	& Airport Rd.	
		1996	22					3			SD1180032	2765
43	11600	Duplex			1 - 100	KSB	1 - 15 hp	240	1 - 43.5			2767
	Perch Lake Dr.	Submersible			2 - 100		2 - 15 hp		2 - 43.5			
		2000			3 - 150			2			C 4 4 0 0 0 0 0 4	2765
44	12800	Duplex			1 - 180	KSB	1 - 10 hp	3 208	29	6"	SA1280001 Lift Station	2767
44	W. 5th St.	Submersible			2 - 180	ROD	2 - 10 hp	200	29		#43	2707
		2000			3 - 200		,		_,			2765
								3				
45	52nd Ave. E.	Triplex		2 MG	1 - 1100	KSB	1 - 32 hp	480	39	12"	47th Ave. E. &	Permanent
	& Dodge St.	Submersible 2005			2 - 1100 3 - 1100		2 - 32 hp 3 - 32 hp				Superior St.	on site
	Douge St.	2003			3 - 1100		3 - 32 HP	3			SW0830136	
46	Grinder Pump	Duplex				Barnes	1 - 2 hp	208	9.2	1.25"	3	
	#1	Submersible					2 - 2 hp					
	(behind) 1467	Grinder							9.2			
47	88th Ave. W. Grinder Pump	~2005				Barnes		3				
47	#2	(in Bethany				Dairies						
	9239	Crisis Shelter)										
	Idaho St.	~2005										
48	Grinder Pump					Barnes						
	#3 2501	(9) 723-3870										
	Commonwealth Ave.	(9) 723-3670 ~2005										
49	Beacon PT	Private										
	21st Ave. E. &											
	Water St.	724-4053										
50	505	0: 5 :				0 ': 1						
	S. 18th Ave. E. & Lakewalk	StorageBasin 2007		1 MG	No Pumps	Gravity In						
	(Endion St.)	2007		I IVIG	Fullips	Gravity Out						

LENGTH OF SANITARY SEWER PIPE IN FEET 2008

PIPE MATERIAL

Dia.	Force													
Inches	Main	ABS	ACP	BRA	CBR	CI/DI	CMP	HDPE	PVC	CIPP	RCP	STL	VCP	Totals
2								1,664	665					2,329
3														0
4														0
6		45							1,370				18,135	19,605
8		7,031	7,167			12,626		855	399,793	717	320	456	1,061,479	1,490,444
9										454			27,675	28,129
10			14,855			4,001	612	155	32,855	497	3,389		80,511	136,875
12			2,184			1,304	786	540	16,497	2,495	49,275		57,562	130,643
14						165								165
15									8,687	561	36,337		35,358	80,943
16						426								426
18				1,303		80	1,062		732	413	19,247		19,131	41,968
20				115		24					467		3,725	4,331
21				440		105			1,091		6,099		657	8,392
22				2,595									1,213	3,808
24				1,012		618			693		12,612		4,061	18,996
26				610							416			1,026
27				463							1,053		536	2,052
28				1,375										1,375
30				491		135					3,411			4,037
32				1,421							863			2,284
34				503							56			559
36				1,437							2,110			3,547
42					462									462
45				12	460									472
48			-	190	156						785			1,131
54														0
55					60									60
Total -	0	7,076	24,206	11,967	1,138							456	1,310,043	1,984,059

Notes: The City of Duluth Sanitary Sewer system includes 8,481 Manholes.

ABS - Asbestos CI/DI - Cast or Ductile Iron RCA - Reinforced Concrete Arch ACP CMP - Corregated metal RCP - Reinforced Concrete

BRA - Brick Arch PE - Polyethelene STL - Steel **Miles - 375.8**

CBR - Circular Brick Pipe PVC - Polyvinal Chloride VCP - Vitrified Clay Pipe

Note: Pipe quantities are derived from Geographic Information System.

SANITARY SEWER ACTIVITIES 2008

ACTIVITY	WORK COMPLETED
Cleaning Sanitary Sewer Pipe	427,131 feet
Televising Sanitary Sewer Pipe	181,438 feet
Manhole Replacements	122
Sanitary Sewer Pipeline Repairs and Replacements	22 spot repairs
	1,532 feet of line replaced
Service calls from public:	
Determined to be private line problems	243
Determined to be City line problems	34
I & I inspections (Inflow and Infiltration Grant Program)	
Homes Inspected	1,672
Sump pumps installed	610
Public informational meetings	22
Contractor Meetings	2
House Traps Removed	346
Laterals Lined	100
Inspections for connections and disconnections	Water Quality Specialists performed 70 connections and disconnect
	inspections.
Dye testing	Performed line inspections and identified wyes and cross connection
	and illicit connections using dye for both City and private contractors.
Field Sampling	Continued BOD & TSS sampling program to evaluate the equity in rate
	structures.
Flow monitoring	Continued aggressive flow monitoring activities in targeted basins in
	support of ongoing modeling work designed to support and refine I/I
	efforts.
Lift station improvements	None
Presentations	
Regional events	13
Schools	1
In addition the Utility participated in:	
Arrowhead Home & Builders Show, Harvest Fest, River Quest and	
spoke at community events	
,	

- The City monitored and reported on year six of the NPDES/SDS Collection System Permit.
- The Utility continued the five-year regular cyclical maintenance plan.
- The I/I Program continued the mandatory compliance program in targeted basins in the City.
- One new storage facility designed to prevent sewer overflows came on line.
- Several Staff members serve as officers in regional and state organizations, including the MWOA and WEF.
- Continued yearly cleaning of lines subject to root invasions ("root list").
- Reached culmination of negotiations with the US EPA and DOJ to finalize the Consent Decree.

Stormwater Utility Statement of Net Income For The Year Ended December 31, 2008 and 2007 (Unaudited)

	2008	2007
Operating Revenue Stormwater Charges	\$ 4,503,162	\$ 3,886,937
Other	11,593	11,708
Total Operating Revenue	\$4,514,755_	\$3,898,645_
Operating Expense		
Director's Office	56,034	45,538
Capital Related Expenses	587,558	359,577
Utility General Expense	545,231	515,728
Engineering	179,658	407,545
Utility Operations	1,348,933	1,278,732
Customer Services	164,442	161,742_
Total Operating Expense	(2,881,856)	(2,768,862)
Operating Income	1,632,899	1,129,783
Other Revenue		
Grants Non-Capital	0	17,879
Capital Contributions	0	0
Gain or Loss on Sale of Fixed Assets	160	(1,516)
Transfer from Other Funds		
Fleet Services Rebate	9,000	0
Intergovernmental	48,743	0
Interest Income	62,128	93,186
Total Other Revenue	120,031	109,549
Other Expenses and Transfers		
Bond Interest	107,034	112,410
Transfers to Other Funds		
Investing Activities	54,475	78,115
Other Transfers	482,533	223,302
Total Other Expenses and Transfers	(644,042)	(413,827)
Net Income or Loss	\$1,108,888_	\$825,505

Stormwater Utility Statement of Net Assets For The Year Ending December 31, 2008 and 2007 (Unaudited)

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	2008	2007
Current Assets		
Cash	\$ 2,085,547	\$ 1,751,390
Restricted Cash - Construction	0	0
Accounts Receivable	13,475	18,287
Interfund Loan Receivable	613,300	
Due from Other Funds	19,108	5,976
Due from Other Governments	167,983	
Prepaids	61,701	136,651
Total Current Assets	\$ 2,961,114	\$1,912,304_
Utility Plant		
In Service	12,094,884	10,857,030
Construction	928,516	1,734,603
		12,591,633
Less Accumulated Depreciation	(1,736,883)	(1,414,059)
Total Utility Plant Assets	11,286,517	11,177,574
Other Assets		
Bond Issuance Charges	30,834	33,191
Deferred Charges - Planning and Development	0	15,000_
Total Other Assets	30,834	48,191
Total Assets	\$14,278,465_	\$13,138,069_

Stormwater Utility Statement of Net Assets For The Year Ending December 31, 2008 and 2007 (Unaudited)

Liabilities & Net Assets

	2008		20	07
Current Liabilities				
Accounts Payable	\$ 34,466		\$ 20,848	
Contracts Payable	56,886		84,745	
Due to Other Governments	16,141		129	
Due to Other Funds	964,314		803,762	
Accrued Salaries Payable	35,162		24,617	
Deferred Revenue	158,319		127,729	
Accrued Interest Payable	43,886		46,811	
Bonds Payable	170,000		168,000	
Total Current Liabilities (Payable from Current Assets)	\$_	1,479,174		\$1,276,641_
Long Term Liabilities				
Vacations Payable	91,712		73,869	
Net Other Post Employment Benefits	0		19,529	
Bonds Payable	2,487,000		2,657,000	
Less Unamortized Bond Discount	(3,856)		(4,517	
Total Long Term Liabilities	_	2,574,856		2,745,881
Total Liabilities	_	4,054,030		4,022,522
Net Assets				
Invested in Capital Assets, Net of Related Debt	8,664,207		8,390,282	
Unrestricted	1,560,228		725,265	
Total Net Assets	<u>-</u>	10,224,435		9,115,547
Total Liabilities and Net Assets	\$	14,278,465		\$ 13,138,069

City of Duluth Stormwater Utility Bonds Payable December 31, 2008

					Principal Outstanding						Principal Outstanding
	Issued	Issue Date	Final Maturity		12/31/2007		Issued		Retired		12/31/2008
Stormwater Utility								_		_	
Bonds											
Revenue and General Obligation	\$ 1,425,000	9/1/2002	2/1/2018	\$	1,120,000	\$	0	\$	83,000	\$	1,037,000
Revenue and General Obligation	1,705,000	9/7/2006	2/1/2022	_	1,705,000		0	_	85,000	_	1,620,000
Bond Total				\$_	2,825,000	\$_	0	\$_	168,000	\$_	2,657,000

Future Payments:				
<u>Year</u>	<u>Principal</u>	Intere	<u>st</u> <u>Tota</u>	<u>l</u>
2009	\$ 170,000	\$ 103,16	9 \$ 273,169	
2010	179,000	96,73	0 275,730	
2011	187,000	89,81	6 276,816	
2012	196,000	82,48	4 278,484	
2013	200,000	74,70	8 274,708	
2014	210,000	66,44	3 276,443	
2015	219,000	57,66	1 276,661	
2016	230,000	48,40	1 278,401	
2017	240,000	38,63	2 278,632	
2018	251,000	28,30	4 279,304	
2019	135,000	20,30	0 155,300	
2020	140,000	14,80	0 154,800	
2021	145,000	9,10	0 154,100	
2022	155,000	3,10	0 158,100	
	\$ 2,657,000	\$ 733,64	8 \$ 3,390,648	_

Stormwater Fund Schedule of Fixed Assets Year Ending December 31, 2008

	_	Balance Jan.1, 2008	 Additions	Deductions	_	Balance Dec. 31, 2008	Accumulated Depreciation	<u>.</u> ,	Book Value
Lands and Grounds	\$	8,480	\$	\$	\$	8,480 \$		\$	8,480
Infrastructure		7,633,057	922,328			8,555,385	433,210		8,122,175
Buildings and Structures		1,401,897				1,401,897	126,171		1,275,726
Equipment and Tools		1,813,595	315,527			2,129,122	1,177,502		951,620
Work in Progress	_	1,734,604	 307,422	1,113,510	_	928,516			928,516
Total	\$_	12,591,633	\$ 1,545,277	\$ 1,113,510	\$	13,023,400 \$	1,736,883	\$	11,286,517

LENGTH OF STORM SEWERS IN FEET 2008

Dia.															
Inch.	BR	CMP	CPD	CI/DI	HDPE	NCP	PPC	PVC	RCP	STN	STL	TP	VCP	UNK	Totals
3									68						68
4			19,564					353,123	1,383		13	44,880		92,455	511,418
6		3,054	2,988	155				11,477	62			281		4,764	22,781
7										39					39
8		289		140	43			6,349	53			137	458	4,308	12,178
10		2,408		293	49	52		1,703	12,061				1,762	30,827	49,155
12		7,868	3,981	822	14,411	898		12,477	441,232	50	43		887	85,514	568,183
13									31						31
14				38					239					341	618
15		2,926	124	19	509	171	55	1,362	186,264				427	49,932	241,789
16				790					256					763	1,809
17														91	91
18		4,227			346			886	112,022		65		635	38,608	156,789
20				107					1,263		291			4,516	6,177
21		952		63				12	37,993					8,372	47,392
22									1,025						1,025
23														1,039	1,039
24	329	2,278	1,105	62	89			110	66,990	83			649	27,552	99,247
26	1,743							41	3,961					13,679	19,424
27									16,106					1,844	17,950
28	651								4,359					2,897	7,907
29									795					432	1,227
30		904			1,214				38,142					12,565	52,825
31									406						406
32	368								1,976	62				2,482	4,888
33									681						681
34														397	397
36	260	803							33,523	171				15,750	50,507
40									1,306	599				308	2,213
42				250				94	15,390					2,528	18,262
44		225							3,507					975	4,707
45									540					444	984
46														79	79
48	365	198							15,773	422				11,911	28,669
50	252								300					39	591

LENGTH OF STORM SEWERS IN FEET 2008

Dia.															
Inch.	BR	CMP	CPD	CI/DI	HDPE	NCP	PPC	PVC	RCP	STN	STL	TP	VCP	UNK	Totals
51									1,086						1,086
52									404						404
54									11,917					5,169	17,086
56														77	77
58														802	802
60		252					39		3,171					7,007	10,469
62									638					61	699
65									76					377	453
66	30								245					301	576
72		155							2,654	27				3,965	6,801
73														93	93
78		40												279	319
84	224	153							674					1,471	2,522
88									481						481
96								324	515	65				434	1,338
108									39					269	308
120									1,043					1,503	2,546
122									54						54
128									52	777				549	1,378
132									173					666	839
144									119						119
156									142						142
192									49						49
UNK	702	290			73			9,640	2,300	960				143,120	157,085
	4,924		27,762						1,023,539		412	45,298	4,818	581,555	2,137,272

Note: The Storm Sewer system also includes 11,526 catch basins and 5586 manholes. Pipe quantities are derived from Geographic Information System.

STORMWATER UTILITY ACTIVITIES 2008

ACTIVITY	WORK COMPLETED
Cleaning Storm Sewer Pipe	21,254 feet
Cleaning Creeks	In response to public complaints
Televising Storm Sewer Pipe	10,552 feet
Manhole/catch basin Repairs	128
Storm Sewer Pipeline Repairs	As needed
Replacement footage	Number not available
Ditch line (dug or repaired and seeded or sodded)	1669 feet
Culverts repaired	34
Replacement footage	1228 feet
Steaming:	Steamed culverts and ditches blocked with ice 6042 feet
Sediment trap cleaning	Inspected all 17 and removed 400 cubic yards of material from sediment traps
Presentations:	
Public	9
Staff	4
City council and city commissions and committees	2
School presentations, school group, childrens' groups	
Numerous radio, television and newspaper articles	
Regional Conferences	
National conferences	

- In addition to the above activities, the Stormwater Utility continued the activities of the duluthstreams.org website. The website received two additional grants to continue activities.
- The Utility chaired the Regional Stormwater Protection Team and received a matching grant from the Minnesota's Lake Superior Coastal Program for the website expansion. The Utility participated in the Arrowhead Home and Builders Show, Riverwatch, Earth Tracks and Harvest Festival, Energy Fair and Watershed festival. Staff presented over a two-day period as part of RiverQuest.
- The Utility submitted its sixth annual report on the Minnesota NPDES Phase II MS4 Stormwater Permit and served on the steering committee for the League of Minnesota Cities statewide effort. The Utility worked with other City staff to maintain a Storm Water Pollution Prevention Program in support of the permit.
- The Utility continued to do stormwater stenciling as part of SIP projects. The stencils, pressed into new concrete, remind the public that storm drains go to Lake Superior. In addition the Utility placed decals on storm drains with three school groups.
- The Utility also participated in the St. Louis River Citizens Action Committee, the Lake Superior Basin Plan Committee, Regional Stormwater Protection Team, and the St. Louis River TMDL Committee.
- The Utility continued employment of a consulting firm to complete GIS updating of the storm map.
- The Utility initiated a demonstration project on collection of winter sand and adoption of storm drains. In the pilot project two neighborhoods collected 27 cubic yards of sand and 126 bags of material from storm drains. In 2006 the project will go City wide.
- The City Council adopted the Surface Water Management goals and policies in July.
- The City co-sponsored 2 construction workshops as part of the Regional Stormwater Protection Team.
- The Utility continued to work to address fats, oils, and grease and garbage issues for restaurants.
- The Utility continued to monitor three streams with data displayed on the www.duluthstreams.org site.
- A Utility Operations staff member received the Willard Munger Environmental Stewardship award.